



European Union

Supplement to the Official Journal of the European Union

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**Notice for additional information,
information on incomplete
procedure or corrigendum**

Section I: Contracting authority/entity

I.1) Name, addresses and contact point(s):

Official name: [IGI-POSEIDON S.A.](#)

National ID: *(if known)*

Postal address: [92, Marinou Antipa Ave. DEPA S.A. Building](#)

Town: [Heraklio Attikis](#)

Postal code: [GR 14121](#)

Country: [Greece \(GR\)](#)

Contact point(s): [Mr. George Kostopoulos, Technical Director](#)

Telephone: [+30 2102701050](#)

For the attention of: [Mr. George Kostopoulos, Technical Director](#)

E-mail: info@igi-poseidon.com; d.manolis@depa.gr;
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giulia.sacchetti@edison.it

Fax: [+30 2102751067](#)

Internet address(es): *(if applicable)*

General address of the contracting authority/entity: *(URL)* <http://www.igi-poseidon.com>

Address of the buyer profile: *(URL)*

Electronic access to information: *(URL)*

Electronic submission of tenders and requests to participate: *(URL)*

I.2) Type of purchasing body:

☒ Contracting authority

☐ Contracting entity

Section II: Object of the contract

II.1.1) Title attributed to the contract:

Front End Engineering Design of Offshore Pipeline for the East Mediterranean Project (EastMed)

II.1.2) Short description of the contract or purchase(s): *(as stated in the original notice)*

The contract concerns the provision of Front End Engineering Design services related to the offshore pipeline sections of the Eastern Mediterranean Pipeline Project (EastMed) which will allow to transport natural gas from South Eastern Mediterranean basin to Western Greece (Thesprotia Prefecture).

The EastMed Project has an initial nominal gas capacity transported to Western Greece of approx. 10 Bcm per year with possible upgrade up to 20 Bcm per year.

The main technical characteristics in relation to the offshore pipeline FEED are the following:

- Approx. 1340 km high pressure natural gas pipeline
- Offshore pipeline divided in following sections:
 - (1) from gas sources to Cyprus (approx.. 170 km with 2320 m max water depth)
 - (2) from Cyprus to East Crete (approx. 740 km with 3000 m max water depth)
 - (3) from Crete to South Peloponnese (approx.. 430 km with 1580 max water depth)
 - (4) crossing Gulf of Patras (approx.. 18 km with 110 m max water depth)

The Indicative pipeline diameters referred to a capacity of 10 BSmc per year are the following (subject to assessment and confirmation):

- Section (1): 24"
- Section (2): 26"
- Section (3): 26"
- Section (4): 42"

II.1.3) Common procurement vocabulary (CPV)

	Main vocabulary	Supplementary vocabulary <i>(if applicable)</i>
Main object	71322200	

Section IV: Procedure

IV.1)Type of procedure *(as stated in the original notice)*

- ☐ Open
- ☐ Restricted
- ☐ Accelerated restricted
- ☒ Negotiated
- ☐ Accelerated negotiated
- ☐ Competitive dialogue
- ☐ Negotiated with a call for competition
- ☐ Negotiated without a call for competition
- ☐ Negotiated with publication of a contract notice
- ☐ Negotiated without publication of a contract notice
- ☐ Award of a contract without prior publication of a contract notice in the Official Journal of the European Union

IV.2)Administrative information

IV.2.1)File reference number: *(as stated in the original notice)*

[IGI - POSEIDON Tender 02/2018](#)

IV.2.2)Notice reference for electronically submitted notices:

Original notice sent via

- ☒ eNotices
- ☐ TED eSender

Login: [ENOTICES_demanolis](#)

Notice reference: [2018-095638](#) year and document number

IV.2.3)Notice to which this publication refers:

Notice number in the OJEU: [2018/S 124-283624](#) of: [30/06/2018](#) (dd/mm/yyyy)

IV.2.4)Date of dispatch of the original notice:

[28/06/2018](#) (dd/mm/yyyy)

Section VI: Complementary information

VI.1) This notice involves:

- ☐ Incomplete procedure
- ☒ Correction
- ☐ Additional information

VI.2) Information on incomplete awarding procedure:

- ☐ The awarding procedure has been discontinued
- ☐ The awarding procedure has been declared unsuccessful
- ☐ The contract has not been awarded
- ☐ The contract may be the object of a re-publication

VI.3) Information to be corrected or added:

VI.3.1)

- ☒ Modification of original information submitted by the contracting authority
- ☐ Publication on TED not compliant with original information provided by the contracting authority
- ☐ Both

VI.3.2)

- ☒ In the original notice
- ☐ In the corresponding tender documents
(for further information please refer to the relevant corresponding tender documents)
- ☐ In both
(for further information please refer to the relevant corresponding tender documents)

VI.3.3) Text to be corrected in the original notice

Place of text to be modified:

Instead of:

Read:

III.2.3) Technical capacity Information and formalities necessary for evaluating if the requirements are met: Track record of performing similar activities in past 8 years Candidates shall demonstrate to have a proven experience and references for complete FEED services of Offshore natural gas projects and knowledge of applicable codes and laws for the realization of such kind of projects. Candidates selected to tender must themselves demonstrate a track record of a high level of capability in high pressure (deep water long distance offshore pipeline projects. Any Candidate that has not completed FEED of at least one project having a design pressure of minimum 100 barg, water depth minimum of 2 000 m, distance minimum 200 km and diameter minimum 24" shall not be invited to tender. Candidates shall not rely on the track record of other entities.

Any Candidate that has not completed FEED of at least one project having a design pressure of minimum 100 barg, water depth minimum of 2 000 m, distance minimum 200 km and diameter minimum 24" shall not be invited to tender.

Any Candidate that has not completed FEED of at least one project having a design pressure of minimum 100 barg, water depth minimum of 1 400 m, distance minimum 200 km and diameter minimum 24" shall not be invited to tender.

VI.3.4) Dates to be corrected in the original notice

Place of dates to be modified:

IV.3.4) Time limit for receipt of
tenders or requests to participate
30.7.2018

Instead of:

30/07/2018
(dd/mm/yyyy)

Read:

27/08/2018
(dd/mm/yyyy)

VI.3.5) Addresses and contact points to be corrected

VI.3.6) Text to be added in the original notice

Place of text to be added:

Text to be added:

VI.4) Other additional information:

VI.5) Date of dispatch of this notice:

26/07/2018 (dd/mm/yyyy) - ID:2018-111493